

# Appendices



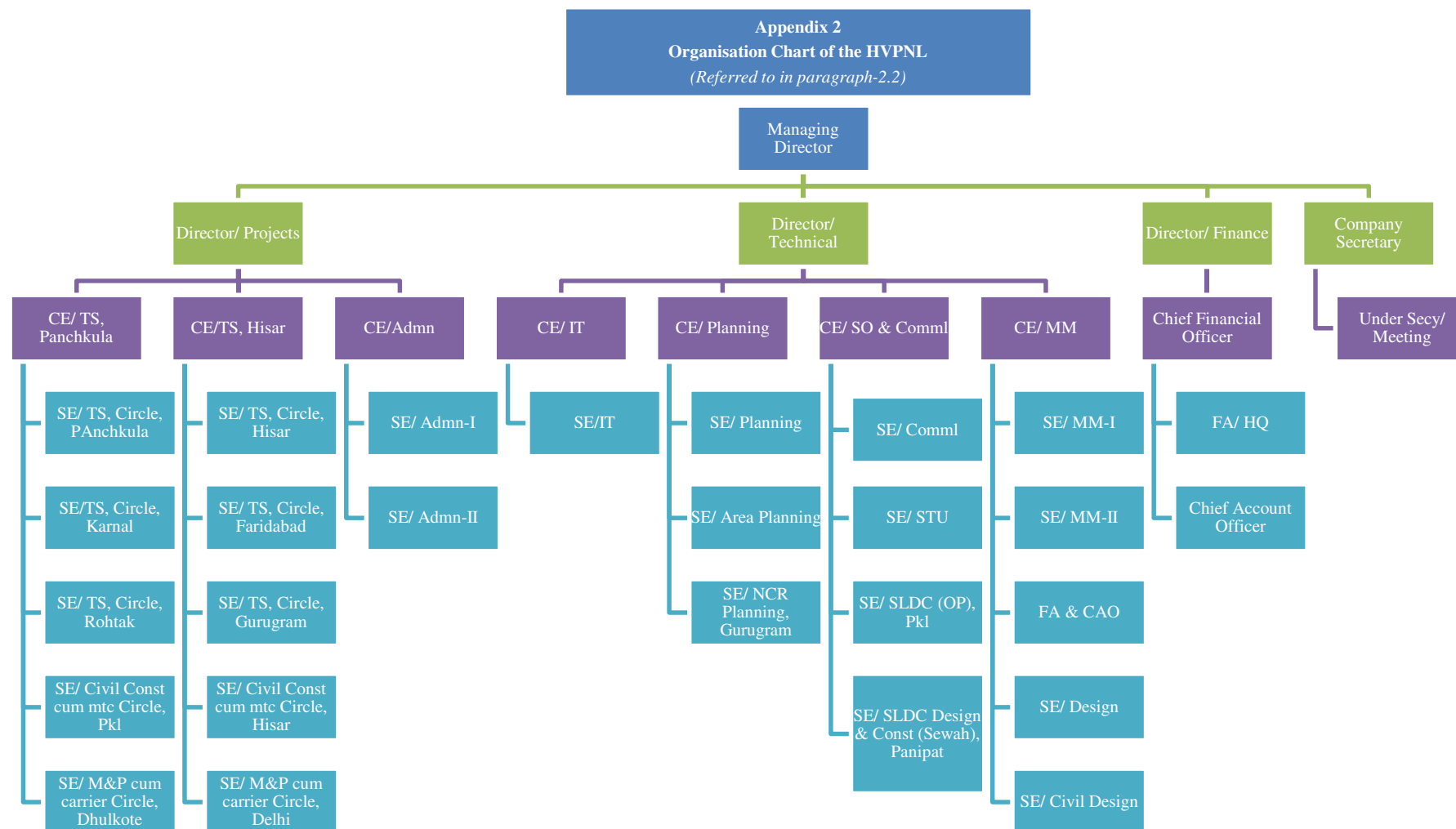
## Appendix 1

## Summarised financial results of Power Sector Undertakings for the latest year for which accounts were finalised

(Referred to in Paragraphs 1.9, 1.14 and 1.20)

(₹ in crore)

Sl. No.	Activity and Name of the Power Sector Undertaking	Period of accounts	Net profit/ loss before interest and tax	Net profit/ loss after interest and tax	Turnover	Paid-up capital	Capital Employed	Net Worth	Accumulated Profit/ loss
1	2	3	4	5	6	7	8	9	10
<b>A.</b>	<b>Generation</b>								
1	Haryana Power Generation Corporation Limited	2018-19	1,003.76	209.99	5,462.60	3,051.33	4,422.83	3,212.79	161.46
	<b>Sub-total</b>		<b>1,003.76</b>	<b>209.99</b>	<b>5,462.60</b>	<b>3,051.33</b>	<b>4,422.83</b>	<b>3,212.79</b>	<b>161.46</b>
<b>B.</b>	<b>Transmission</b>								
2	Haryana Vidyut Prasaran Nigam Limited	2018-19	838.64	196.98	2,154.41	3,520.66	8,601.12	4,011.27	490.61
	<b>Sub-total</b>		<b>838.64</b>	<b>196.98</b>	<b>2,154.41</b>	<b>3,520.66</b>	<b>8,601.12</b>	<b>4,011.27</b>	<b>490.61</b>
<b>C.</b>	<b>Distribution</b>								
3	Uttar Haryana Bijli Vitran Nigam Limited	2018-19	1,071.56	185.71	14,165.20	12,681.98	-422.44	-2,932.14	-15,614.12
4	Dakshin Haryana Bijli Vitran Nigam Limited	2018-19	636.97	95.23	15,036.13	11,178.78	318.56	-2,516.38	-13,695.16
	<b>Sub-total</b>		<b>1,708.53</b>	<b>280.94</b>	<b>29,201.33</b>	<b>23,860.76</b>	<b>-103.88</b>	<b>-5,448.52</b>	<b>-29,309.28</b>
	<b>Grand total</b>		<b>3,550.93</b>	<b>687.91</b>	<b>36,818.34</b>	<b>30,432.75</b>	<b>12,920.07</b>	<b>1,775.54</b>	<b>-28,657.21</b>



The operations of the Company are managed through six Transmission System (TS) circles, responsible for operation and maintenance of Transmission System, *i.e.*, sub-stations and transmission lines; one State Load Dispatch Centre (SLDC), responsible to ensure integrated operation of the power system in the State for reliability, economy and efficiency of power system; two Civil Maintenance-cum-Construction (CMC) circles, responsible for maintenance and construction of civil works; and two metering and protection circles, responsible for ensuring accurate metering and implementation of protection norms in sub-station/lines, besides Planning, Material Management, Commercial and Finance wings at Head office of the Company at Panchkula.

## Appendix 3

## Statement showing delay in execution of sub-station, lines and mismatch between sub-station and associated lines during 2014-19.

(Referred to in paragraph-2.7.2.1)

Sl. No.	Name of Sub-station	Transmission element	Date of approval of planning wing	Date of award of work	Scheduled date of completion	Date of back charge	Actual completion date	Actual completion cost (₹ in lakh)	Delay in completion from scheduled completion (months)	Time taken from planning approval to award after allowing 6 Months	Overall delay from planning (months)	Loss of envisaged benefits (₹ in lakh)	Mismatch in Sub-station and line (Months)	Interest loss due to mismatch @ 10.28 per cent per annum (₹ in lakh)	Remarks
1	2	3	4	5	6	7	8	9	10=8-6	11=4-5	12=10+11	13	14	15	16
1	220 kV SS, A-4 Faridabad	Substation	07-03-08	25-05-11	19-10-12	24-11-14	30-12-15	2,500.00	39	33	72	833.11			Initial activities of finalization of line alignment was completed in September 2013, after 4 years of award of contract in August 2009 and request for forest clearance was initiated (July 2014) after 5 years of start of work.
		Associated Transmission line	07-03-08	06-08-09	01-12-10	-	30-12-15	1,359.66	62	11	73	720.22	13	214.17	
2	220 kV SS, Hukmawali	Substation	27-09-10	29-02-12	27-06-13	16-06-14	23-04-16	2,500.00	34	11	46	736.02			The Company took 1 year to terminate (February 2014) the line contract, after recommendation (March 2013) of Special Purchase Committee (SPC) in view of contractor's dismal performance. The company again failed to monitor the completion of the work within time by taking punitive action as per contract. The Company also released (May to July 2013) payments to the firm without recovering any LD. Further, though the Company encashed (March 2014) the available BGs against the whole contract for five lines, LD amounting to ₹ 6.02 crore could not be recovered even after more than five years of contract termination and chances of its recovery are also remote in the absence of any financial cover with the Company.
		Associated Transmission line	27-09-10	14-03-12	20-07-13		Terminated		0	12	12	0.00	25	471.17	
	27-09-10		01-07-14	28-10-15		24-06-16	985.00	8	40	48	67.51				
3	220 kV SS, Sonta	Substation	09-04-10	29-02-12	27-06-13	26-06-14	31-05-16	2,692.13	36	17	53	821.80			
		Associated Transmission line	09-04-10	14-03-12	20-07-13	-	Terminated		0	18	18	0.00			
			09-04-10	09-07-14	25-10-15		05-05-16	1,733.73	6	46	52	95.55	23	94.40	
4	66 kV SS, Naneola	Substation	09-04-10	29-02-12	27-06-13	11-06-14	03-07-15	551.00	25	17	42	115.80			The Company took one year to terminate (February 2014) the contract, after recommendation (March 2013) of Special Purchase Committee (SPC) in view of contractor's dismal performance.
		Associated Transmission line	09-04-10	14-03-12	20-07-13	-	Terminated		0	18	18	0.00			
			09-04-10	01-07-14	15-07-15		03-07-15	691.00	0	45	45	0.00	13	47.20	
5	220 kV SS, Sector-6 Sonapat	Substation	09-07-09	03-01-14	02-05-15	-	16-06-17	2,225.00	26	49	75	493.04	6	11.87	There was innordinate delay in award of work for construction of Sub Station, due to which there was mismatch in completion of SS and lines.
		Associated Transmission line	09-07-09	07-01-14	02-05-15	10-12-16	10-12-16	462.00	20	49	68	77.57			
6	220 kV SS, Meerpur Kurali	Substation	04-10-10	03-01-14	02-05-15	-	29-04-17	2,491.00	24	34	58	517.84	12	111.04	Construction of sub-station delayed as the contractor did not followed the work schedule as per contract. The site office was opened (November 2014) after 8 months of starting contract. The vendor approval, which should have been completed by May 2014, spilled over upto

Sl. No.	Name of Sub-station	Transmission element	Date of approval of planning wing	Date of award of work	Scheduled date of completion	Date of back charge	Actual completion date	Actual completion cost (₹ in lakh)	Delay in completion from scheduled completion (months)	Time taken from planning approval to award after allowing 6 Months	Overall delay from planning (months)	Loss of envisaged benefits (₹ in lakh)	Mismatch in Sub-station and line (Months)	Interest loss due to mismatch @ 10.28 per cent per annum (₹ in lakh)	Remarks
1	2	3	4	5	6	7	8	9	10=8-6	11=4-5	12=10+11	13	14	15	16
		Associated Transmission line	04-10-10	14-05-13	01-10-14	27-04-16 (charged without load)	27-04-16	1,440.20	19	26	45	236.06			November 2016. As per contract, all supplies were to be completed by February 2015, however, the contractor submitted first supply bill in February 2016. Despite contractor's performance being highly dismal and lagging behind PERT chart, the Company did not take any punitive action as per contract.
7	220 kV SS, Pinjore	Substation	13-01-10	25-09-13	23-01-15	30-08-17	20-11-17	2,235.00	34	39	73	658.64	0	0	Associated lines are still incomplete. However, substation was commissioned with alternative arrangement.
		Associated Transmission line	13-01-10	27-11-15	15-12-16	incomplete March 19	31-03-19	1,432.13	28	65	93	341.88			
8	220 kV SS, at Sector-32 Panchkula	Substation	13-01-10	25-09-13	23-01-15	24-10-17	22-12-17	2,964.00	35	39	75	900.56			Associated lines are still incomplete. However, substation was commissioned with alternative arrangement.
		Associated Transmission line	13-01-10	27-11-15	15-12-16	incomplete March 19	31-03-19	651.51	28	65	93	155.53	0	0	
9	132 kV SS, Chanderkhurd	Substation	18-12-08	04-06-10	17-06-11	-	12-08-14	850.00	38	12	50	279.62			The Company did not take early action against Sub-station contractor despite its poor progress. Recovery of LD was deferred twice in November 2011 and March 2012 relying upon its commitments as regard completion of work which were never fulfilled. The Company also released (August 2013) already recovered LD of ₹ 1 crore. The Company finally terminated contract in May 2014 and decided (June 2014) to carry out balance work departmentally which also could be completed in July 2016 with delay of 24 months. Risk and cost amount of ₹ 4.55 crore also remained unrecovered.
		Associated Transmission line	18-12-08	28-05-10	16-05-11	-	09-02-15	388.00	46	12	57	151.24	6	21.85	
10	132 kV SS, Barsi	Substation	15-12-08	04-06-10	17-06-11	-	29-09-14	921.00	40	12	52	315.60			
		Associated Transmission line	15-12-08	28-05-10	16-05-11	-	23-05-15	200.00	49	12	61	83.84	8	39.45	
11	132 kV SS, Makrani	Substation	18-03-09	04-06-10	17-06-11		29-07-16	880.00	62	9	71	469.66	43	47.97	
		Associated Transmission line	18-03-09	26-11-10	20-10-11	-	31-01-13	140.00	16	15	30	18.75			
12	132 kV SS, Tajpur	Substation	09-07-09	23-04-13	07-06-14	-	14-05-15	1,217.00	11	40	52	118.50	5	7.64	
		Associated Transmission line	09-07-09	10-06-13	06-07-14		09-12-14	446.00	0	42	42	0.00			
13	132 kV SS, Khewra	Substation	01-07-09	23-04-13	07-06-14	-	18-05-16	1,200.00	24	40	64	243.64	3	0	
		Associated Transmission line	01-07-09	05-01-15	03-02-16		29-02-16	4,753.00	1	61	62	35.29			
14	66 kV SS, Jamalpur	Substation	15-03-13	12-02-14	24-03-15		28-04-18	1,250.00	38	5	43	403.70	0	0	Progress of the contractor was very poor since beginning due to financial constraints. However, the company did not take any action against the firm for termination of the contract and carry out the work at risk and cost of the contractor.
		Associated Transmission line	15-03-13	26-08-16	12-01-18		28-04-18	42.00	4	36	40	1.27			

Sl. No.	Name of Sub-station	Transmission element	Date of approval of planning wing	Date of award of work	Scheduled date of completion	Date of back charge	Actual completion date	Actual completion cost (₹ in lakh)	Delay in completion from scheduled completion (months)	Time taken from planning approval to award after allowing 6 Months	Overall delay from planning (months)	Loss of envisaged benefits (₹ in lakh)	Mismatch in Sub-station and line (Months)	Interest loss due to mismatch @ 10.28 per cent per annum (₹ in lakh)	Remarks
1	2	3	4	5	6	7	8	9	10=8-6	11=4-5	12=10+11	13	14	15	16
15	66 kV SS, Mohamadpur Ahir	Substation	15-03-13	12-02-14	24-03-15		06-03-18	1,213.00	36	5	41	373.40	36	121.09	In case of these sub-stations power transformers were to be supplied by the HVPNL. However, the Company failed to supply power transformers to the contractor on time and resultantly works of these SSs were delayed.
		Associated Transmission line	15-03-13	30-01-14	28-02-15		14-03-15	430.00	0	5	5	0			
16	66 kV SS, Majri	Substation	25-03-13	12-02-14	24-03-15		14-06-16	887.00	15	5	20	113.47	15	158.72	
		Associated Transmission line	25-03-13	30-01-14	28-02-15	18-03-15	28-03-15	1,544.00	0	4	4	0.00			
17	66 kV SS, Sardaheri	Substation	01-04-13	12-02-14	24-03-15		15-07-16	749.00	16	5	21	102.45	17	43.78	
		Associated Transmission line	01-04-13	30-01-14	28-02-15		08-03-15	365.00	0	4	4	0.83			
18	66 kV SS, Pilakhani	Substation	14-05-13	12-02-14	24-03-15		13-08-16	837	17	3	20	121.42	16	78.74	
		Associated Transmission	14-05-13	30-01-14	28-02-15		18-04-15	707	2	3	4	9.89			
19	132 kV SS, Bhanderi	Substation	03-05-12	01-11-13	30-06-14		28-06-14	1,107.00	0	12	12	0.00	0	0	
		Associated Transmission line	03-05-12	14-05-13	03-07-14		28-06-14	323.00	0	7	6	0.00			
20	66 kV SS, Rundhi	Substation	18-08-09	06-12-12	07-09-13		06-11-14	580.00	0	34	34	0.00			
		Associated Transmission line	18-08-09	07-03-11	04-02-12		30-12-14	25.00	35	13	48	7.57	2	0	
21	66 kV SS, Sector-4 Gurgaon	Substation	25-08-10	02-09-13	30-12-14		25-11-15	1,300.00	11	31	42	122.50	0	0	
		Associated Transmission line	25-08-10	20-09-13	31-03-15		16-11-15	743.00	8	31	39	48.80			
22	66 kV SS, Laha Panchkula	Substation	12-12-11	01-11-13	31-10-14		31-08-15	848.00	10	17	27	73.61	12	5.40	The work of sub-station was delayed due to non-completion of pre-bid activities. The clear site could be made available on 14 March 2014 after more than 4 months on the revised approved of GELO in March 2014 and delay in removal of H pole and tree from the site which could be done in January 2015. Delayed completion of initial activity resulted into delayed completion of project.
		Associated Transmission line	12-12-11	25-09-13	20-10-14		03-09-14	70.00	0	16	16	0.00			
23	132 kV SS, Urlana, Panipat	Substation	05-10-12	01-11-13	31-10-14		22-12-15	1,200.00	14	7	21	142.89	13	59.97	
		Associated Transmission line	05-10-12	25-09-13	20-10-14		26-11-14	700.00	1	6	7	7.40			

Sl. No.	Name of Sub-station	Transmission element	Date of approval of planning wing	Date of award of work	Scheduled date of completion	Date of back charge	Actual completion date	Actual completion cost (₹ in lakh)	Delay in completion from scheduled completion (months)	Time taken from planning approval to award after allowing 6 Months	Overall delay from planning (months)	Loss of envisaged benefits (₹ in lakh)	Mismatch in Sub-station and line (Months)	Interest loss due to mismatch @ 10.28 per cent per annum (₹ in lakh)	Remarks
1	2	3	4	5	6	7	8	9	10=8-6	11=4-5	12=10+11	13	14	15	16
24	66 kV SS, Sector-20 Panchkula	Substation	15-11-12	01-11-13	03-11-14		30-12-15	1,352.00	14	6	20	162.92	7	11.48	
		Associated Transmission line	15-11-12	10-07-14	24-01-15	30-05-2015	25-12-15	335.00	11	14	25	32.05			
25	132 kV SS, Bhattu sotter	Substation	21-09-10	04-05-12	12-06-13		26-03-16	690.00	34	14	48	200.58	0	0	
		Associated Transmission line	21-09-10	15-06-12	28-08-13		13-03-16	454.00	31	15	46	120.31			
26	220 kV SS, Panchgaon	Substation	14-08-12	17-02-14	15-05-15		18-07-17	4,320.00	27	12	39	980.71	34	45.41	Progress of the contractor was very poor since beginning. However, the company did not take any action against the firm for termination of the contract and carry out the work at risk and cost of the contractor.
		Associated Transmission line	14-08-12	15-05-13	01-10-14		01-10-14	171.00	0	3	3	0.00			
27	220 kV SS, sector 33 Gurgaon	Substation	16-11-10	28-02-14	04-06-15		20-07-17	4,264.00	26	34	60	946.08	27	226.16	The Company did not enforce contract provisions though contractor's performance was poor since inception and upto scheduled completion (June 2015) it had completed only 24 per cent civil work and 35 per cent material supply. Delayed supply of manpower and inadequate mobilization of manpower and financial crunch of the contractor were the main reasons of tardy work progress. It was also observed that in March 2016, the Company not only deferred recovery of 90 per cent LD up to May 2016, but also refunded already recovered (March 2016 and May 2016) LD of ₹ 3.97 crore on contractor's assurance to complete the work by May 2016. As the contractor could not complete work by above assured date, the Company again bailed out contractor by deferring recovery of 60 per cent LD till September 2016 and again in November 2016 by deferring recovery of 90 per cent LD till December 2016. Further, the sub-station commissioned in July 2017 could not be capitalized till March 2019 in the absence of consumption statement and completion certificate to be issued by concerned TS circle of the Company.
		Associated Transmission line	16-11-10	31-01-14	30-04-15		30-04-15	1,200.00	0	33	33	0.00			
28	220 kV SS, Sector 20, Gurgaon	Substation	14-05-08	14-01-13	31-07-14		29-05-17	6,208.00	34	51	85	1,831.23	28	1,120.73	
		Associated Transmission line	14-05-08	19-05-09	12-09-10		31-01-15	5,233.00	53	6	60	2,393.89			



Sl. No.	Name of Sub-station	Transmission element	Date of approval of planning wing	Date of award of work	Scheduled date of completion	Date of back charge	Actual completion date	Actual completion cost (₹ in lakh)	Delay in completion from scheduled completion (months)	Time taken from planning approval to award after allowing 6 Months	Overall delay from planning (months)	Loss of envisaged benefits (₹ in lakh)	Mismatch in Sub-station and line (Months)	Interest loss due to mismatch @ 10.28 per cent per annum (₹ in lakh)	Remarks
1	2	3	4	5	6	7	8	9	10=8-6	11=4-5	12=10+11	13	14	15	16
29	220 kV SS, RGE Sonipat	Substation	20-05-11	03-10-13	28-02-15		05-02-19	3,500.00	48	23	71	1,437.20	36	1,343.67	The proposed load of REGEN did not come up as such the entire capacity at 66 kV/33 kV level remained unutilised.
		Associated Transmission line	20-05-11	13-03-12	12-03-13		29-02-16	4,753.00	36	4	40	1,471.25			
30	220 kV GIS SS, Barhi	Substation	09-07-09	07-10-13	31-12-14		16-02-19	3,500.00	50	46	96	1,507.16	19	69.22	
		Associated Transmission line	31-07-12	14-05-13	31-07-14		14-07-17	505.00	36	4	40	155.60			
31	66 kV SS, Hassanpur Khadar	Substation	31-03-14	20-02-17	20-06-18		29-03-19	930.00	9	29	39	74.89	1	0	
		Associated Transmission line	31-03-14	27-11-17	30-08-18		10-03-19	539.00	6	39	45	29.55			
32	220 kV SS, sector-57 gurgaon	Substation	30-06-08	07-10-13	31-12-14		14-04-18	4,184	40	58	98	1,433.72	75	32.07	
		Associated Transmission line	30-06-08	19-05-09	10-09-10		29-02-12	52	18	5	23	7.97			
Total								95,018.36				22,801.58		4,383.20	
												27,184.78			

## Appendix 4

### Financial position and working results of Haryana Vidyut Prasaran Nigam Limited for the five years up to 2018-19.

(Referred to in paragraph-2.10.1)

#### A. Financial Position (₹ in crore)

Particulars	2014-15	2015-16	2016-17	2017-18	2018-19
<b>I. Equity and Liabilities</b>					
<b>A. Equity</b>					
Equity Share capital including other Equity	2,368.38	2,721.24	3,054.45	3,479.80	4,310.31
<b>B. Liabilities</b>					
Non-Current Liabilities	6370.9	6,238.5	5,882.78	5,411.80	5,450.15
Current Liabilities	1,154.24	1,267.11	1,499.35	1,860.22	1,208.32
<b>Total (I)</b>	<b>9,893.52</b>	<b>10,226.85</b>	<b>10,436.58</b>	<b>10,751.82</b>	<b>10,968.78</b>
<b>II. Assets</b>					
<b>A. Non-Current Assets</b>					
Property, Plant and equipment (including CWIP)	6,400.6	6,526.87	6,611.16	6,580.33	7,107.04
Financial Assets*	2,792.57	2,842.93	2,913.53	3,018.91	2,926.48
Other Non-Current Assets	114.72	82.73	87.62	70.96	64.27
<b>B. Current Assets</b>					
Inventories	102.3	76.97	92.05	105.61	73.99
Financial Assets <sup>#</sup>	251.98	365.05	250.35	485.20	429.10
Other Current Assets	231.35	332.3	481.87	490.81	367.90
<b>Total (II)</b>	<b>9,893.52</b>	<b>10,226.85</b>	<b>10,436.58</b>	<b>10,751.82</b>	<b>10,968.78</b>
Debt/Equity ratio	2.69	2.29	1.93	1.56	1.26
Net worth	2,550.10	2,736.85	2,839.51	3,222.98	4,011.27
Capital Employed	8,518.28	8,321.99	8,016.94	7,768.36	8,409.55
Profit before Tax	-8.42	316.12	381.23	534.25	457.13
Interest and Finance Charges	476.46	521.79	476.2	430.58	381.51
Total Return	468.04	837.91	857.43	964.83	838.64
Percentage of return on capital employed	5.49	10.07	10.70	12.42	9.97

\* Financial Assets included investments, trade receivable, loans and other financial assets.

# Included current investment, trade receivables, cash and cash equivalents bank balances, loans and other current financial assets.

<b>B. Working results</b>					<b>(₹ in crore)</b>
<b>Description</b>	<b>2014-15</b>	<b>2015-16</b>	<b>2016-17</b>	<b>2017-18</b>	<b>2018-19</b>
<b>I. Revenue</b>					
Revenue from operation	1,377.61	1,697.46	1,698.23	2,006.57	2,154.41
Other Income	111.67	193.03	231.51	268.88	198.28
<b>Total Revenue</b>	<b>1,489.28</b>	<b>1,890.49</b>	<b>1,929.74</b>	<b>2,275.45</b>	<b>2,352.69</b>
<b>II. Expenses</b>					
<b>A. Fixed Cost</b>					
Employee Benefit Expenses	433.62	465.31	480.63	620.17	636.37
Finance Cost	476.45	521.79	476.2	430.58	381.51
Depreciation and Amortization Expenses	272.29	340.04	369.97	382.93	397.79
<b>Total Fixed Cost</b>	<b>1,182.36</b>	<b>1,327.14</b>	<b>1,326.8</b>	<b>1,433.68</b>	<b>1,415.67</b>
<b>B. Variable Expenses</b>					
Generation of power*	218.13	-	-	-	-
other Expenses	97.21	247.24	221.71	307.52	479.90
<b>Total Variable Expenses</b>	<b>315.34</b>	<b>247.24</b>	<b>221.71</b>	<b>307.52</b>	<b>479.90</b>
<b>Total Expenses</b>	<b>1,497.7</b>	<b>1,574.38</b>	<b>1,548.51</b>	<b>1,741.2</b>	<b>1,895.57</b>
Profit and loss Before tax	-8.42	316.11	381.23	534.25	457.12
Tax expenses	0	67.71	81.36	114.02	98.50
Profit and loss after tax	-8.42	248.4	299.87	420.23	358.62
Net Power transmitted (in MUs)	45,260.42	46,580.35	48,042.08	49,721.78	50,456.03
Realisation (₹ per unit)	0.304	0.364	0.353	0.404	0.427
Fixed cost (₹ per unit)	0.261	0.285	0.276	0.288	0.281
Variable cost (₹ per unit)	0.070	0.053	0.046	0.062	0.095
Total cost (₹ per unit)	0.331	0.338	0.322	0.350	0.376
Contribution (₹ per unit)	0.235	0.311	0.307	0.342	0.332
Profit (+)/ Loss(-) (₹ per unit)	-0.027	0.026	0.031	0.054	0.051

\* The generation cost has been included in other expenses during the period 2015-19.

**Appendix 5**

**Statement showing position of equity and outstanding loan relating to State PSUs (other than Power Sector) as on 31 March 2019**

(Referred to in paragraph 4.3 and 4.25)

(₹ in crore)

Sl. No.	Sector & Name of the PSU	Name of the Department	Month and year of incorporation	Equity at close of the year 2018-19				Long term loans outstanding at the close of the year 2018-19			
				GoH	GoI	Others	Total	GoH	GoI	Others	Total
1	2	3	4	5(a)	5(b)	5(c)	5(d)	6(a)	6(b)	6(c)	6(d)
<b>A</b>	<b>Social Sector</b>										
	<b>I. Working Government Companies</b>										
1	Haryana Scheduled Castes Finance and Development Corporation Limited	Scheduled Castes and Backward Classes Welfare	02-Jan-71	26.14	23.92	0	50.06	0	0	10.91	10.91
2	Haryana Backward Classes and Economically Weaker Section Kalyan Nigam Limited	Scheduled Castes and Backward Classes Welfare	10-Dec-80	45.14	0	0	45.14	0	0	77.11	77.11
3	Haryana Women Development Corporation Limited	Women and Child Development	31-Mar-82	15.51	1.1	0	16.61	0	0	0	0
4	Haryana Seeds Development Corporation Limited	Agriculture and farmer welfare department Haryana	12-Sep-74	2.76	1.13	1.11	5	0	0	0	0
5	Haryana Land Reclamation and Development Corporation Limited	Agriculture and farmer welfare department Haryana	27-Mar-74	1.37	0	0.2	1.57	0	0	0	0
6	Haryana Agro Industries Corporation Limited	Agriculture and farmer welfare department Haryana	30-Mar-67	2.54	1.6	0	4.14	0	0	16.56	16.56
<b>Total A-I</b>				<b>93.46</b>	<b>27.75</b>	<b>1.31</b>	<b>122.52</b>	<b>0</b>	<b>0</b>	<b>104.58</b>	<b>104.58</b>
	<b>II. Statutory Corporations</b>										
7	Haryana State Warehousing Corporation	Agriculture	01-Nov-67	2.92	2.92		5.84	8.15	0	69.4	77.55
<b>Total A-II</b>				<b>2.92</b>	<b>2.92</b>	<b>0</b>	<b>5.84</b>	<b>8.15</b>	<b>0</b>	<b>69.4</b>	<b>77.55</b>
	<b>III. Inactive Government Companies</b>										
8	Haryana State Minor Irrigation and Tubewells Corporation Limited	Agriculture	09-Jan-70	10.89	0	0	10.89	0	0	0	0
9	Haryana State Housing Finance Corporation Limited	Industry	19-Jun-00	0	0	0	0	0	0	0	0
<b>Total A-III</b>				<b>10.89</b>	<b>0</b>	<b>0</b>	<b>10.89</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total A (I+II+III)</b>				<b>107.27</b>	<b>30.67</b>	<b>1.31</b>	<b>139.25</b>	<b>8.15</b>	<b>0</b>	<b>173.98</b>	<b>182.13</b>

Sl. No.	Sector & Name of the PSU	Name of the Department	Month and year of incorporation	Equity at close of the year 2018-19				Long term loans outstanding at the close of the year 2018-19			
				GoH	GoI	Others	Total	GoH	GoI	Others	Total
1	2	3	4	5(a)	5(b)	5(c)	5(d)	6(a)	6(b)	6(c)	6(d)
<b>B</b>	<b>PSUs in Competitive environment</b>										
	<b>I. Working Government Companies</b>										
10	Haryana Forest Development Corporation Limited	Forest	07-Dec-89	0.2	0	0	0.2	0	0	0	0
11	Haryana State Industrial and Infrastructure Development Corporation Limited	Industry	08-Mar-67	48.86	0	0	48.86	0	0	5,501.72	5,501.72
12	Haryana State Roads and Bridges Development Corporation Limited	P W D (B&R)	13-May-99	122.04	0	0	122.04	0	0	0	0
13	Haryana Tourism Corporation Limited	Tourism and Public Relations	01-May-74	34.07	0	0	34.07	0	0	0	0
14	Haryana State Electronics Development Corporation Limited	Electronics	15-May-82	9.9	0	0	9.9	0	0	0	0
15	Hartron Informatics Limited	Electronics	08-Mar-95	0	0	0.5	0.5	0	0	0	0
16	Gurgaon Technology Park Limited.	Town & Country Planning	14-Feb-96	0	0	14.72	14.72	0	0	0	0
17	Panipat Plastic Park Haryana limited	Industry	27-Dec-16	0	0	0.1	0.1	0	0	0	0
18	Faridabad Smart City Limited	Town & Country Planning	30-Sep-16	0.05	0	0.05	0.1	0	0	0	0
19	Gurgram Metropolitan City Bus Limited	Town & Country Planning	05-Sep-17	0	0	50	50	0	0	0	0
<b>Total B-I</b>				<b>215.12</b>	<b>0</b>	<b>65.37</b>	<b>280.49</b>	<b>0</b>	<b>0</b>	<b>5,501.72</b>	<b>5,501.72</b>
	<b>II. Statutory Corporations</b>										
20	Haryana Financial Corporation	Industry	01-Apr-67	202.01	0	5.65	207.66	0	0	0	0
<b>Total B-II</b>				<b>202.01</b>	<b>0</b>	<b>5.65</b>	<b>207.66</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	<b>III. Inactive Government Companies</b>										
21	Haryana Concast Limited	Industry	29-Nov-73	2.9	0	3.95	6.85	1.39	0	2.3	3.69
22	Haryana Minerals Limited	Mining and Geology	02-Dec-72	0	0	0.24	0.24	0	0	0	0
<b>Total B-III</b>				<b>2.9</b>	<b>0</b>	<b>4.19</b>	<b>7.09</b>	<b>1.39</b>	<b>0</b>	<b>2.3</b>	<b>3.69</b>
<b>Total B (I+II+III)</b>				<b>420.03</b>	<b>0</b>	<b>75.21</b>	<b>495.24</b>	<b>1.39</b>	<b>0</b>	<b>5,504.02</b>	<b>5,505.41</b>

Sl. No.	Sector & Name of the PSU	Name of the Department	Month and year of incorporation	Equity at close of the year 2018-19				Long term loans outstanding at the close of the year 2018-19			
				GoH	GoI	Others	Total	GoH	GoI	Others	Total
1	2	3	4	5(a)	5(b)	5(c)	5(d)	6(a)	6(b)	6(c)	6(d)
<b>C</b>	<b>Others</b>										
23	Haryana Medical Services Corporation Limited	Health	05-Jun-14	5	0	0	5	0	0	0	0
24	Haryana Roadways Engineering Corporation Limited	Transport	27-Nov-87	6.75	0	0	6.75	0	0	0	0
25	Haryana Rail Infrastructure Development Corporation Limited	P W D (B&R)	22-Aug-17	10.2	14.7	0	24.9	0	0	0	0
26	Haryana Police Housing Corporation Limited	Home	29-Dec-89	25	0	0	25	0	0	390.5	390.5
27	Haryana Mass Rapid Transport Corporation Limited	Industry	24-Mar-12	14.4	0	13.84	28.24	0	0	0	0
<b>Total C</b>				<b>61.35</b>	<b>14.7</b>	<b>13.84</b>	<b>89.89</b>	<b>0</b>	<b>0</b>	<b>390.5</b>	<b>390.5</b>
	<b>Total A+B+C</b>			<b>588.65</b>	<b>45.37</b>	<b>90.36</b>	<b>724.38</b>	<b>9.54</b>	<b>0</b>	<b>6068.5</b>	<b>6078.04</b>

## Appendix 6

Statement showing difference between Finance Accounts of Government of Haryana and Accounts of the State PSUs (other than Power Sector) in respect of balances of Equity, Loans and Guarantee as on 31 March 2019

(Referred to in paragraph 4.7)

(₹ in crore)

Sl. No.	Name of PSU	As per Finance Accounts of Government of Haryana			As per records of the State PSUs			Difference		
		Paid-up Capital	Loan outstanding	Guarantee Committed	Paid-up Capital	Loan outstanding	Guarantee Committed	Paid-up Capital	Loan outstanding	Guarantee Committed
1	2	3	4	5	6	7	8	9	10	11
1	Haryana Agro Industries Corporation Limited	2.54	18.3	3.72	2.54	0	0	0	18.3	3.72
2	Haryana Land Reclamation and Development Corporation Limited	1.37	0.73	0	1.37	0	0	0	0.73	0
3	Haryana Seeds Development Corporation Limited	2.75	0.21	0	2.76	0	0	-0.01	0.21	0
4	Haryana Forest Development Corporation Limited	0.2	0	0	0.2	0	0	0	0	0
5	Haryana Scheduled Castes Finance and Development Corporation Limited	33.85	0.38	10.91	26.14	0	10.91	7.71	0.38	0
6	Haryana Backward Classes and Economically Weaker Section Kalyan Nigam Limited	45.56	0	77.06	45.14	0	77.11	0.42	0	-0.05
7	Haryana Women Development Corporation Limited	14.86	0	0	15.51	0	0	-0.65	0	0
8	Haryana State Industrial and Infrastructure Development Corporation Limited	76.14	0	3351.93	48.86	0	3351.93	27.28	0	0
9	Haryana Police Housing Corporation Limited	69.82	0	390.5	25.00	0	850	44.82	0	-459.5
10	Haryana State Roads and Bridges Development Corporation Limited	70.12	0	0	122.04	0	0	-51.92	0	0
11	Haryana Rail Infrastructure Development Corporation Limited	0	0	0	10.2	0	0	-10.20	0	0

Sl. No.	Name of PSU	As per Finance Accounts of Government of Haryana			As per records of the State PSUs			Difference		
		Paid-up Capital	Loan outstanding	Guarantee Committed	Paid-up Capital	Loan outstanding	Guarantee Committed	Paid-up Capital	Loan outstanding	Guarantee Committed
1	2	3	4	5	6	7	8	9	10	11
12	Haryana Tourism Corporation Limited	0	0	0	34.07	0	0	-34.07	0	0
13	Haryana Roadways Engineering Corporation Limited	8.31	0	0	6.75	0	0	1.56	0	0
14	Haryana State Electronics Development Corporation Limited	9.9	0	0	9.9	0	0	0	0	0
15	Hartron Informatics Limited	0	0	0	0	0	0	0	0	0
16	Gurgaon Technology Park Limited.	0	0	0	0	0	0	0	0	0
17	Haryana Mass Rapid Transport Corporation Limited	0	0	0	14.4	0	0	-14.4	0	0
18	Haryana Medical Services Corporation Limited	0	0	0	5.00	0	0	-5.00	0	0
19	Haryana State Warehousing Corporation	2.92	8.15	69.4	2.92	8.15	69.4	0	0	0
20	Haryana Financial Corporation	204.22	0	0	202.01	0	0	2.21	0	0
21	Haryana State Minor Irrigation & Tubewells Corporation Limited	10.89	176.31	0	10.89	0	0	0	176.31	0
22	Haryana State Housing Finance Corporation Limited	0	0	0	0	0	0	0	0	0
23	Haryana Concast Limited	0	0	0	2.9	1.39	0	-2.9	-1.39	0
24	Haryana Minerals Limited	0	0	0	0	0	0	0	0	0
25	Panipat Plastic Park Haryana Limited	0	0	0	0	0	0	0	0	0
26	Faridabad Smart City Limited	0	0	0	0.05	0	0	-0.05	0	0
27	Gurugram Metropolitan City Bus Limited.	0	0	0	0	0	0	0	0	0
<b>Total</b>		<b>553.45</b>	<b>204.08</b>	<b>3903.52</b>	<b>588.65</b>	<b>9.54</b>	<b>4359.35</b>	<b>-35.20</b>	<b>194.54</b>	<b>-455.83</b>



## Appendix 7

Statement showing position of State Government investment in working State PSUs  
(other than Power Sector) accounts of which are in arrears

(Referred to in paragraph 4.8.1)

(₹ in crore)

Sl. No.	Name of the Public Sector Undertaking	Year up to which accounts finalised	Period for which accounts are in arrears	Paid-up capital as per latest accounts finalised	Investment made by State Government during the year of which accounts are in arrears			
					Equity	Loans	Grants	Others to be specified (subsidy)
1	2	3	4	5	6	7	8	9
<b>A</b>	<b>Working Government Companies</b>							
1	Haryana Scheduled Castes Finance and Development Corporation Limited	2014-15	2015-16	48.11	1	0	0	6.75
			2016-17	0	0	0	0	80.27
			2017-18	0	0	0	0	18.49
			2018-19	0	0	0	0	10.94
2	Haryana Backward Classes and Economically Weaker Section Kalyan Nigam Limited	2013-14	2014-15	22.47	1.25	0	0	3.5
			2015-16	0	13.24	0	0	3.5
			2016-17	0	2.17	0	0	44.44
			2017-18	0	2.5	0	0	5.25
			2018-19	0	2.27	0	0	8.25
3	Haryana Women Development Corporation Limited	2015-16	2016-17	16.61	0	0	0	2.5
			2017-18	0	0	0	0	6.8
			2018-19	0	0	0	2.1	2.8
4	Haryana Land Reclamation and Development Corporation Limited	2017-18	2018-19	1.56	0	0	0	4.32
5	Haryana State Industries & Infrastructure Development Corporation Limited	2017-18	2018-19	48.85	0.01	0	83.47	0
6	Haryana Tourism Corporation Limited	2017-18	2018-19	30.92	3.15	0	17.82	0
7	Haryana Police Housing Corporation Limited	2014-15	2015-16	25	0	0	72.46	0
			2016-17	0	0	0	77.03	0
			2017-18	0	0	0	90.09	0
			2018-19	0	0	0	162.84	0
8	Haryana Mass Rapid Transport Corporation Limited	2017-18	2018-19	1	13.89	0	0	0
	<b>Total A (Working Government Companies)</b>			<b>194.52</b>	<b>39.48</b>	<b>0</b>	<b>505.81</b>	<b>197.81</b>
<b>B</b>	<b>Working Statutory corporations</b>							
1	Haryana State Warehousing Corporation	2017-18	2018-19	5.84	0	8.15	0	0
	<b>Total B (Working Statutory Corporations)</b>			<b>5.84</b>	<b>0</b>	<b>8.15</b>	<b>0</b>	<b>0</b>
	<b>Grand Total (A + B)</b>			<b>200.36</b>	<b>39.48</b>	<b>8.15</b>	<b>505.81</b>	<b>197.81</b>

**Appendix 8**

**Summarised financial results of State PSUs (other than Power Sector) for the latest year for which accounts were finalised**  
(Referred to in paragraph 4.11, 4.13, 4.18 and 4.19)

₹ in crore

Sl. No.	Sector, Type and Name of the PSU	Period of accounts	Year in which finalised	Net Profit/loss before dividend, interest and tax	Net Profit/loss after dividend, interest and tax	Turnover	Paid-up capital	Capital employed	Net Worth	Accumulated Profit/loss
1	2	3	4	5	6	7	8	9	10	11
<b>A</b>	<b>Social Sector</b>									
	<b>I. Working Government Companies</b>									
1	Haryana Scheduled Castes Finance and Development Corporation Limited #	2014-15	2018-19	0.93	0.73	1.3	48.11	61.42	57.05	8.94
2	Haryana Backward Classes and Economically Weaker Section Kalyan Nigam Limited #	2013-14	2017-18	0.68	-0.79	3.57	22.47	37.63	9.71	-12.76
3	Haryana Women Development Corporation Limited	2014-15	2019-20	-0.57	-0.57	3.04	16.61	15.11	15.11	-2.37
		2015-16	2019-20	0.14	0.14	3.82	16.61	15.25	15.25	-2.23
4	Haryana Seeds Development Corporation Limited	2017-18	2018-19	2.7	-0.42	106.94	5	5.79	5.79	0.79
		2018-19	2019-20	10.4	4.8	143.23	5	10.06	10.06	5.06
5	Haryana Land Reclamation and Development Corporation Limited	2017-18	2018-19	-0.84	-1.19	87.3	1.56	6.52	6.52	4.96
6	Haryana Agro Industries Corporation Limited #	2015-16	2018-19	87.94	0.92	2,131.60	4.14	-98.67	-117.71	-121.85
<b>Total A-I</b>				<b>99.25</b>	<b>4.61</b>	<b>2370.82</b>	<b>97.89</b>	<b>32.21</b>	<b>-19.12</b>	<b>-117.88</b>
	<b>II. Statutory Corporation</b>									
7	Haryana State Warehousing Corporation	2017-18	2018-19	92.31	46.87	121.62	5.84	80.99	4.91	0
<b>Total A-II</b>				<b>92.31</b>	<b>46.87</b>	<b>121.62</b>	<b>5.84</b>	<b>80.99</b>	<b>4.91</b>	<b>0</b>
	<b>III. Inactive Government Companies</b>									
8	Haryana State Minor Irrigation and Tubewells Corporation Limited	2017-18	2019-20	-0.05	-0.05	0	10.89	-343.44	-343.44	-354.33
9	Haryana State Housing Finance Corporation Limited ^	ended 31 Aug 2001	2003-04	0	0	0	0	0	0	0
<b>Total A-III</b>				<b>-0.05</b>	<b>-0.05</b>	<b>0</b>	<b>10.89</b>	<b>-343.44</b>	<b>-343.44</b>	<b>-354.33</b>
<b>Total A (I+II+III)</b>				<b>191.51</b>	<b>51.43</b>	<b>2,492.44</b>	<b>114.62</b>	<b>-230.24</b>	<b>-357.65</b>	<b>-472.21</b>

Sl. No.	Sector, Type and Name of the PSU	Period of accounts	Year in which finalised	Net Profit/loss before dividend, interest and tax	Net Profit/loss after dividend, interest and tax	Turnover	Paid-up capital	Capital employed	Net Worth	Accumulated Profit/loss
1	2	3	4	5	6	7	8	9	10	11
<b>B. Statutory Corporations</b>										
<b>PSUs in Competitive environment</b>										
<b>I. Working Government Companies</b>										
10	Haryana Forest Development Corporation Limited	2017-18	2019-20	0.86	0.62	34.99	0.2	48.9	48.9	48.7
11	Haryana State Industrial and Infrastructure Development Corporation Limited	2017-18	2019-20	962.25	216.34	1,563.68	48.84	7,268.51	1,631.10	1,482.82
12	Haryana State Roads & Bridges Development Corporation Limited	2017-18	2018-19	26.97	17.74	1.8	122.04	232.43	232.43	110.39
13	Haryana Tourism Corporation Limited	2015-16	2018-19	1.52	1.09	255.95	28.06	56.61	56.61	28.55
		2016-17	2019-20	-5.84	-5.39	270.55	29.79	52.95	52.95	23.16
		2017-18	2019-20	-14.37	-14.3	270.94	30.92	39.78	39.78	8.86
14	Haryana State Electronics Development Corporation Limited	2017-18	2019-20	16.12	9.55	37.51	9.9	89.47	89.47	79.59
15	Hartron Informatics Limited ^	2017-18	2018-19	1.08	0.77	1.11	0.5	4.85	4.85	4.35
16	Gurgaon Technology Park Limited^	2017-18	2018-19	4.45	3.42	0.69	14.72	34.02	34.02	18.25
		2018-19	2019-20	2.2	1.41	1.86	14.72	35.43	35.43	19.66
17	Panipat Plastic Park Haryana Limited^	2018-19	2019-20	-0.01	-0.01	0	0.1	0.09	0.09	-0.01
18	Faridabad Smart City Limited	2016-17	2018-19	-0.04	-0.03	0	0.10	0.07	0.07	-0.03
		2017-18	2018-19	-1.18	-1.19	0	0.1	0.1	0.1	0
19	Gurugram Metropolitan City Bus Limited^	2017-18	2018-19	0.06	0.05	0	50	50.05	50.05	0.05
	<b>Total B-I</b>			<b>993.98</b>	<b>230.98</b>	<b>1,911.89</b>	<b>277.32</b>	<b>7769.61</b>	<b>2132.2</b>	<b>1754.41</b>
<b>II. Statutory Corporations</b>										
20	Haryana Financial Corporation	2017-18	2018-19	-4.38	-4.45	1.39	207.66	94.15	94.15	<b>-113.51</b>
<b>Total B-II</b>				<b>-4.38</b>	<b>-4.45</b>	<b>1.39</b>	<b>207.66</b>	<b>94.15</b>	<b>94.15</b>	<b>-113.51</b>

Sl. No.	Sector, Type and Name of the PSU	Period of accounts	Year in which finalised	Net Profit/loss before dividend, interest and tax	Net Profit/loss after dividend, interest and tax	Turnover	Paid-up capital	Capital employed	Net Worth	Accumulated Profit/loss
1	2	3	4	5	6	7	8	9	10	11
<b>III. Inactive Government Companies</b>										
21	Haryana Concast Limited	1997-98	1998-99	-7.97	-7.97	0	6.85	-16.64	-20.33	-27.18
22	Haryana Minerals Limited^	2017-18	2018-19	-0.09	-0.09	0	0.24	-4.84	-4.84	-7.64
<b>Total B-III</b>				<b>-8.06</b>	<b>-8.06</b>	<b>0</b>	<b>7.09</b>	<b>-21.48</b>	<b>-25.17</b>	<b>-34.82</b>
	<b>Total B-(I+II+III)</b>			<b>981.54</b>	<b>218.47</b>	<b>1,913.28</b>	<b>492.07</b>	<b>7842.28</b>	<b>2201.18</b>	<b>1606.08</b>
<b>C</b>	<b>Others</b>									
<b>I. Working Government Companies</b>										
23	Haryana Medical Services Corporation Limited#	2015-16	2018-19	1.39	1.27	3.09	5	4.77	4.77	-0.23
24	Haryana Roadways Engineering Corporation Limited	2016-17	2018-19	-2.08	-2.85	44.73	6.6	21.77	21.77	15.17
		2017-18		5.08	2.54	55.22	6.65	24.35	24.35	17.7
25	Haryana Rail Infrastructure Development Corporation Limited	2018-19	2019-20	0.04	0.03	0	20	19.91	19.91	-0.09
26	Haryana Police Housing Corporation Limited	2014-15	2018-19	25.9	0.59	72.75	25	249.31	23.86	-1.14
27	Haryana Mass Rapid Transport Corporation Limited	2017-18	2018-19	0.27	0.26	0	1	1.23	1.23	0.23
<b>Total C</b>				<b>32.68</b>	<b>4.69</b>	<b>131.06</b>	<b>57.65</b>	<b>299.57</b>	<b>74.12</b>	<b>16.47</b>
<b>Total (A+B+C)</b>				<b>1205.73</b>	<b>274.59</b>	<b>4,536.78</b>	<b>664.34</b>	<b>7911.61</b>	<b>1917.65</b>	<b>1150.34</b>

# Four working PSUs (Sl. No. 1, 2, 6 and 23) did not submit any accounts during October 2018 to September 2019. The accounts details of these PSUs are as per Audit Report of previous year.

^ Refers to six PSUs (Sl. No. 9, 15, 16, 17, 19 and 22) where investment has been made by others than State Government.

**Appendix 9**  
**PSU-wise position of State Government investments in the form of equity on historical cost basis**  
*(Referred to in paragraph 4.16)*

(₹ in crore)

Sr. No.	Name of the Company	1999 -2000	2000 -01	2001 -02	2002-03	2003-04	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17	2017-18	2018-19
	<b>A. Social Sector</b>																				
1	Haryana Scheduled Castes Finance and Development Corporation Limited	0	28.17	28.67	29.17	15.69	15.94	17.13	18.64	20.29	21.69	23.49	25.14	25.14	25.14	25.14	25.14	26.15	26.14	26.14	26.14
2	Haryana Backward Classes and Economically Weaker Section Kalyan Nigam Limited	7.91	8.31	8.51	8.96	9.46	9.96	11.16	12.66	13.66	16.07	17.58	19.52	20.52	21.52	22.77	24.97	38.2	40.37	42.87	45.14
3	Haryana Women Development Corporation Limited	3.85	4.1	4.15	4.65	5	6.2	9.34	12.48	14.81	15.51	15.51	16.61	16.61	15.51	15.51	15.51	15.51	15.51	15.51	15.51
4	Haryana Seeds Development Corporation Limited	2.76	2.76	2.76	2.9	2.76	2.76	2.76	2.76	2.76	2.76	2.76	2.76	2.76	2.76	2.76	2.76	2.76	2.76	2.76	2.76
5	Haryana Land Reclamation and Development Corporation Limited	1.37	1.37	1.37	1.56	1.37	1.37	1.37	1.37	1.37	1.37	1.37	1.37	1.37	1.37	1.37	1.36	1.36	1.37	1.37	1.37
6	Haryana Agro Industries Corporation Limited	2.54	2.54	2.54	2.54	2.54	2.54	2.54	2.54	2.54	2.54	2.54	2.54	2.54	2.54	2.54	2.54	2.54	2.54	2.54	2.54
7	Haryana State Warehousing Corporation	2.92	2.92	2.92	2.92	2.92	2.92	2.92	2.92	2.92	2.92	2.92	2.92	2.92	2.92	2.92	2.92	2.92	2.92	2.92	2.92
8	Haryana State Minor Irrigation and Tubewells Corporation Limited	10.89	10.89	10.89	10.89	10.89	10.89	10.89	10.89	10.89	10.89	10.89	10.89	10.89	10.89	10.89	10.89	10.89	10.89	10.89	10.89
	<b>Total A</b>	<b>32.24</b>	<b>61.06</b>	<b>61.81</b>	<b>63.59</b>	<b>50.63</b>	<b>52.58</b>	<b>58.11</b>	<b>64.26</b>	<b>69.24</b>	<b>73.75</b>	<b>77.06</b>	<b>81.75</b>	<b>82.75</b>	<b>82.65</b>	<b>83.9</b>	<b>86.09</b>	<b>100.33</b>	<b>102.5</b>	<b>105</b>	<b>107.27</b>

Sr. No.	Name of the company	1999 - 2000	2000 -01	2001 -02	2002-03	2003-04	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17	2017-18	2018-19
	<b>B. Competitive Sector</b>																				
9	Haryana Forest Development Corporation Limited	0.6	0.6	0.61	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
10	Haryana State Industrial & Infrastructure Development Corporation Limited	62.75	62.84	62.86	67.81	67.82	67.82	70.68	70.69	70.69	70.69	70.7	70.7	70.7	48.82	48.82	48.84	48.84	48.84	48.85	48.86
11	Haryana State Roads and Bridges Development Corporation Limited		7.88	26.94	47.6	70.6	70.6	113.7	113.7	113.7	122.04	122.04	122.04	122.04	122.04	122.04	122.04	122.04	122.04	122.04	122.04
12	Haryana Tourism Corporation Limited	12.71	14.4	15.53	16.59	18.05	18.58	19.86	19.86	20.19	20.19	20.19	21.4	21.46	21.46	22.46	24.06	28.86	29.79	30.92	34.07
13	Haryana State Electronics Development Corporation Limited	7.74	7.74	7.81	7.81	7.81	7.81	7.82	8.82	8.83	9.83	9.84	9.85	9.86	9.86	9.88	9.89	9.9	9.9	9.9	9.9
14	Faridabad Smart City Limited	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.05	0.05
15	Haryana Financial Corporation	25.28	25.28	25.28	25.28	25.28	25.28	28.28	33.28	99.03	179.9	181.35	181.85	201.86	201.86	202.01	202.01	202.01	202.01	202.01	202.01
16	Haryana Concast Limited	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9	2.9
	<b>Total B</b>	<b>111.98</b>	<b>121.64</b>	<b>141.93</b>	<b>168.19</b>	<b>192.66</b>	<b>193.19</b>	<b>243.44</b>	<b>249.45</b>	<b>315.54</b>	<b>405.75</b>	<b>407.22</b>	<b>408.94</b>	<b>429.02</b>	<b>407.14</b>	<b>408.31</b>	<b>409.94</b>	<b>414.75</b>	<b>415.68</b>	<b>416.87</b>	<b>420.03</b>

Sr. No.	Name of the company	1999 - 2000	2000 -01	2001 -02	2002-03	2003-04	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17	2017-18	2018-19
	<b>C Others</b>																				
17	Haryana Medical Services Corporation Limited	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	5	5	5	5	5
18	Haryana Roadways Engineering Corporation Limited	2	2	2	2	2	2	4	4	5	6.2	6.4	6.4	6.6	6.6	6.6	6.6	6.65	6.65	6.75	6.75
19	Haryana Rail Infrastructure Development Corporation Limited	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4.08	10.2
20	Haryana Police Housing Corporation Limited	18	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
21	Haryana Mass Rapid Transport Corporation Limited	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.51	0.51	0.51	0.51	0.51	14.4
	<b>Total C</b>	<b>20</b>	<b>27</b>	<b>27</b>	<b>27</b>	<b>27</b>	<b>27</b>	<b>29</b>	<b>29</b>	<b>30</b>	<b>31.2</b>	<b>31.4</b>	<b>31.4</b>	<b>31.6</b>	<b>31.6</b>	<b>32.11</b>	<b>37.11</b>	<b>37.16</b>	<b>37.16</b>	<b>41.34</b>	<b>61.35</b>
	<b>Grand Total</b>	<b>164.22</b>	<b>209.70</b>	<b>230.74</b>	<b>258.78</b>	<b>270.29</b>	<b>272.77</b>	<b>330.55</b>	<b>342.71</b>	<b>414.78</b>	<b>510.70</b>	<b>515.68</b>	<b>522.09</b>	<b>543.37</b>	<b>521.39</b>	<b>524.32</b>	<b>533.14</b>	<b>552.24</b>	<b>555.34</b>	<b>563.21</b>	<b>588.65</b>

